

This listing of claims will replace all prior version, and listings, of claims in the application:

Listing of Claims:

Claim 1 (canceled)

Claim 2 (canceled)

Claim 3 (canceled)

Claim 4 (previously presented) A wellbore service fluid to be injected from a surface location through a well tubular into a subterranean formation, said fluid being water based and comprising a particulate additive having the properties of being crystalline, with a melting point over 80°C, soluble in hydrocarbons and insoluble in an aqueous solution, said additive comprising terpene or sterol components having a molecular weight of less than 1000 and wherein the additive is encapsulate prior to use in said wellbore.

Claim 5 (canceled)

Claim 6 (previously presented)-A wellbore service fluid to be injected from a surface location through a well tubular into a subterranean formation, said fluid being water based and comprising a particulate additive having the properties of being crystalline, with a melting point over 80°C, soluble in hydrocarbons and insoluble in an aqueous solution, said additive comprising terpene or sterol components having a molecular weight of less than 1000 and wherein the crystalline additive, soluble in water and insoluble in an aqueous solution, comprises a wax.

Claim 7 (previously presented) A method of treating a wellbore, including the steps injecting from the surface a water based wellbore fluid comprising a particulate additive having the properties of being crystalline, with a melting point over 80°C, soluble in hydrocarbons and insoluble in an aqueous solution, said additive comprising terpene or sterol components having a molecular weight of less than 1000; letting said additive accumulate at the face of a permeable formation;

reversing the flow direction and letting hydrocarbons enter said wellbore through said formation thereby dissolving at least part of said accumulated additive.

Claim 8 (canceled)

Claim 9 (previously presented) The method of claim 7 wherein the components have a molecular weight of less than 650.

Claim 10 (previously presented) The method of claim 7 further comprising the step of encapsulating the additive prior to use in said wellbore fluid.

Claim 11 (canceled)

Claim 12 (previously presented) The method of claim 7 wherein the melting point of the additive is over 100°C.

Claim 13 (previously presented) The method of claim 7 wherein the size range of the particulate additive is comprised between 1 and 10000 microns.

Claim 14 (previously presented) The method of claim 7 wherein the additive comprises terpene components.

Claim 15 (previously presented) The method of claim 14 wherein the additive comprises Borneol or Camphor.

Claim 16 (canceled)

Claim 17 (canceled)

Claim 18 (canceled)

Claim 19 (canceled)

Claim 20 (canceled)

Claim 21 (canceled)

Claim 22 (previously presented) The method of claim 7 wherein the additive comprises one or more components selected from the group consisting of: Borneol, Camphor, Carotene, Cholesterol, Lanosterol, Agnosterol and Lanolin.

Claim 23 (canceled)

Claim 24 (canceled)